

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,740	--	--	4,352	-676	242	59	7,599	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,511	-1	347	33	248	--	36	308	148	1,645
Pentanes Plus	196	-1	--	30	-50	--	-29	138	1	65
Liquefied Petroleum Gases	1,315	--	347	2	298	--	65	170	147	1,580
Ethane/Ethylene	643	--	17	--	271	--	32	--	--	899
Propane/Propylene	426	--	333	--	18	--	28	--	135	614
Normal Butane/Butylene	84	--	4	2	9	--	-6	73	13	19
Isobutane/Isobutylene	162	--	-7	--	1	--	10	97	--	48
Other Liquids	--	94	--	526	-1,629	15	318	-1,536	169	55
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	94	--	0	127	136	9	251	97	0
Hydrogen	--	--	--	--	--	121	--	121	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	--	--	20	2	2	75	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	--	127	-4	7	128	22	0
Fuel Ethanol ⁷	--	24	--	--	124	0	6	123	18	0
Renewable Fuels Except Fuel Ethanol	--	10	--	--	4	-4	1	4	4	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	512	-8	--	150	300	--	55
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-1,748	-121	159	-2,087	72	0
Reformulated	--	--	--	--	-399	136	33	-316	--	0
Conventional	--	--	--	13	-1,349	-256	126	-1,771	52	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,639	202	-1,662	125	2	--	1,937	3,364
Finished Motor Gasoline	--	--	1,905	17	-343	121	-30	--	358	1,373
Reformulated	--	--	410	--	--	-128	-2	--	--	285
Conventional	--	--	1,495	17	-343	249	-28	--	358	1,088
Finished Aviation Gasoline	--	--	8	--	-1	--	-2	--	--	9
Kerosene-Type Jet Fuel	--	--	724	--	-488	--	21	--	87	126
Kerosene	--	--	-2	--	--	--	-2	--	4	-3
Distillate Fuel Oil	--	--	2,455	11	-840	4	-28	--	755	902
15 ppm sulfur and under ⁸	--	--	2,195	--	-780	4	5	--	612	802
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	73	7	38	--	-7	--	51	73
Greater than 500 ppm sulfur	--	--	187	4	-98	--	-26	--	92	27
Residual Fuel Oil ⁹	--	--	171	86	35	--	32	--	266	-7
Less than 0.31 percent sulfur	--	--	10	11	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	33	29	--	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	128	45	35	--	21	--	NA	NA
Petrochemical Feedstocks	--	--	236	47	2	--	2	--	--	283
Naphtha for Petro. Feed. Use	--	--	149	23	1	--	3	--	--	169
Other Oils for Petro. Feed. Use	--	--	87	25	1	--	-1	--	--	114
Special Naphthas	--	--	42	8	-1	--	0	--	39	9
Lubricants	--	--	137	23	-25	--	26	--	49	60
Waxes	--	--	7	1	--	--	0	--	2	6
Petroleum Coke	--	--	486	9	--	--	1	--	350	144
Marketable	--	--	376	9	--	--	1	--	350	34
Catalyst	--	--	110	--	--	--	--	--	--	110
Asphalt and Road Oil	--	--	69	--	0	--	-19	--	24	63
Still Gas	--	--	353	--	--	--	--	--	--	353
Miscellaneous Products	--	--	50	--	--	--	0	--	3	47
Total	5,251	93	6,986	5,112	-3,720	382	415	6,371	2,254	5,064

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.